Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	1,749			32,208	3,500	-1,705	1,771	33,981	_	0	13,740
Hydrocarbon Gas Liquids	14,052	-15	511	1,264	153		1,046	1,568	3,957	9,394	9,922
Natural Gas Liquids	14,052	-15	152	1,019	-79		1,013	1,568	3,957	8,591	9,545
Ethane	5,847			_			-103		1,390	260	373
Propane	4,713		775	851	3,410		1,033		2,472	6,244	6,436
Normal ButaneIsobutane	1,409 715		-621 -2	123 45	711 111		-179 18	966 464	15 3	820 384	2,146 156
Natural Gasoline	1,368	-15	-2	45	-11		244	138	78	882	434
Refinery Olefins		-13	359	245	-11		33			803	377
Ethylene			11		_		_			11	-
Propylene			419	245	-		14			882	156
Butylene			-109	-	-		14			-123	184
Isobutylene			38	-	-		5			33	37
Other Liquids		1,058		14,488	56,947	5,430	-4,942	83,495	186	-816	63,697
Other Hydrocarbons		1,061		207	8,499	484	-802	10,889	164	0	8,302
Hydrogen				-	_	102		102	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	-	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		1,061		207	8,499	381	-802	10,787	163	0	8,302
Fuel Ethanol		864		69	8,331	1,047	-369	10,523	158	0	6,704
Renewable Fuels Except Fuel Ethanol		197		138	168	-667	-433	264	5	0	1,598
Other Hydrocarbons				1.182	-38		487	1 457	- 16	-816	5,379
Motor Gasoline Blend.Comp. (MGBC)		-3		13,099	48,486	4,946	-4,627	1,457 71,149	6	0	50,016
Reformulated		-5		4,978	7,825	5,801	1,311	17,149	0	0	17,832
Conventional	1	-3		8,121	40,661	-856	-5,938	53,856	5	Ö	32,184
Aviation Gasoline Blend. Comp							· -	, –	-	-	
Finished Petroleum Products		_	120,054	11,104	43,759	-5,326	-2,276		3,669	168,197	76,402
Finished Motor Gasoline		-	101,039	519	6,622	-5,993	43		100	102,044	4,205
Reformulated		_	40,759	_	_	-4,934	4		_	35,821	28
Conventional		_	60,280	519	6,622	-1,059	39		100	66,223	4,177
Finished Aviation Gasoline			_	1	905		-5		-	911	129
Kerosene-Type Jet Fuel			2,952	3,619	13,009		-1,668		6	21,242	9,347
Kerosene Distillate Fuel Oil <sup>6</sup>			28 10,655	315 3,462	20,985	667	175 1,360		1,362	166 33,047	1,646 48,348
15 ppm sulfur and under			9,154	2,983	19,049	667	1,204		1,190	29,459	38,802
Greater than 15 ppm to 500 ppm sulfur			-112	42	331		-260		171	350	4,552
Greater than 500 ppm sulfur			1,613	437	1,605		416		0	3,239	4,994
Residual Fuel Oil <sup>7</sup>			1,219	2,436	_		-863		543	3,975	7,203
Less than 0.31 percent sulfur			185	_	-		-452		NA	NA	1,337
0.31 to 1.00 percent sulfur			405	653	_		-188		NA	NA	1,303
Greater than 1.00 percent sulfur			629	1,783	_		-223		NA	NA	4,563
Petrochemical Feedstocks			133	_	-9		18			106	105
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			133	_	- -9		18			115	105
Special Naphthas			21	_	-9		-4			25	35
Lubricants			393	155	501		-15		270	794	916
Waxes			-8	77	-		-9		73	5	476
Petroleum Coke			1,121	3	808		_		1,232	701	_
Marketable			400	3	808		-		1,232	-20	-
Catalyst			721							721	
Asphalt and Road Oil			1,221	517	937		-1,314		68	3,921	3,966
Still Gas Miscellaneous Products			1,177 103				 6		 13	1,177 84	 26
				E0.064	104 252						
Total	15,801	1,043	120,565	59,064	104,359	-1,602	-4,401	119,044	7,812	176,775	163,761

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evoludes etacks located in the "Nacht statut".

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly